

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	312,973	--	--	335,334	55,290	12,904	-6,751	705,566	17,686	0	45,166
Hydrocarbon Gas Liquids	21,279	-62	10,455	16,023	13,168	--	139	26,564	18,592	15,568	4,253
Natural Gas Liquids	21,279	-62	8,841	15,962	13,168	--	146	26,564	18,592	13,886	4,240
Ethane	8	--	--	--	--	--	--	--	1	7	--
Propane	3,137	--	10,907	10,621	4,441	--	470	--	11,728	16,908	2,143
Normal Butane	4,765	--	-2,683	5,138	6,406	--	-306	8,789	6,671	-1,528	1,686
Isobutane	3,206	--	617	203	2,321	--	-16	8,508	7	-2,152	372
Natural Gasoline	10,163	-62	--	--	--	--	-2	9,267	185	651	39
Refinery Olefins	--	--	1,614	61	--	--	-7	--	--	1,682	13
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,720	--	--	--	-3	--	--	1,723	11
Normal Butylene	--	--	-106	61	--	--	-4	--	--	-41	2
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	6,515	--	34,133	100,310	-13,374	-4,248	122,370	7,010	2,452	50,042
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,515	--	10,729	49,158	8,371	213	71,844	2,716	0	4,626
Hydrogen	--	--	--	--	--	15,433	--	15,433	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	6,515	--	10,729	49,158	-7,062	213	56,411	2,716	0	4,626
Fuel Ethanol	--	3,497	--	3,421	42,206	2,014	129	48,909	2,100	0	2,990
Renewable Fuels Except Fuel Ethanol	--	3,018	--	7,308	6,952	-9,076	84	7,502	615	0	1,636
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	14,833	-175	--	-2,409	12,496	2,119	2,452	17,013
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8,571	51,327	-21,745	-2,052	38,030	2,175	0	28,403
Reformulated	--	0	--	1,120	23,630	-2,233	349	22,145	23	0	15,470
Conventional	--	--	--	7,451	27,697	-19,512	-2,401	15,885	2,152	0	12,933
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	897,441	52,411	27,866	22,863	-850	--	98,242	903,189	35,908
Finished Motor Gasoline	--	--	484,107	6,072	5,031	19,731	296	--	17,723	496,922	2,997
Reformulated	--	--	335,777	--	--	4,045	5	--	--	339,817	18
Conventional	--	--	148,330	6,072	5,031	15,685	291	--	17,723	157,105	2,979
Finished Aviation Gasoline	--	--	512	17	--	--	116	--	--	413	300
Kerosene-Type Jet Fuel	--	--	94,768	34,870	1,697	--	-810	--	4,826	127,319	8,945
Kerosene	--	--	129	48	--	--	-31	--	346	-138	13
Distillate Fuel Oil	--	--	194,151	6,022	13,929	3,132	-149	--	29,641	187,742	14,577
15 ppm sulfur and under	--	--	185,012	5,393	14,029	3,132	33	--	23,633	183,900	13,581
Greater than 15 ppm to 500 ppm sulfur	--	--	3,282	622	-100	--	-62	--	2,107	1,759	214
Greater than 500 ppm sulfur	--	--	5,857	7	--	--	-120	--	3,901	2,083	782
Residual Fuel Oil	--	--	23,764	3,629	--	--	625	--	6,968	19,800	4,745
Less than 0.31 percent sulfur	--	--	561	--	--	--	591	--	NA	NA	852
0.31 to 1.00 percent sulfur	--	--	6,051	915	--	--	225	--	NA	NA	522
Greater than 1.00 percent sulfur	--	--	17,152	2,714	--	--	-183	--	NA	NA	3,371
Petrochemical Feedstocks	--	--	2	316	162	--	-6	--	--	486	2
Naphtha for Petro. Feed. Use	--	--	2	316	162	--	-6	--	--	486	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	388	--	--	--	2	--	--	386	48
Lubricants	--	--	5,401	276	-71	--	36	--	3,917	1,653	894
Waxes	--	--	--	298	--	--	--	--	57	241	--
Petroleum Coke	--	--	44,471	119	1,070	--	-523	--	34,306	11,877	1,216
Marketable	--	--	34,091	119	1,070	--	-523	--	34,306	1,497	1,216
Catalyst	--	--	10,380	--	--	--	--	--	--	10,380	--
Asphalt and Road Oil	--	--	9,039	744	6,048	--	-382	--	456	15,757	2,086
Still Gas	--	--	36,384	--	--	--	--	--	--	36,384	--
Miscellaneous Products	--	--	4,325	--	--	--	-24	--	2	4,347	85
Total	334,252	6,453	907,896	437,901	196,634	22,393	-11,710	854,500	141,530	921,210	135,369

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-817, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.